

SCHEDULE A
ELECTRIC RATE SCHEDULE
CITY OF ORRVILLE
RESIDENTIAL

APPLICATION

For all residential customers in single dwelling units for single phase service taken through a single meter for domestic use. Governed in more detail by Standard Rules and Regulations of the City.

MINIMUM APPLICATION CHARGE

\$8.24 per month

SERVICE CHARGE

None inside the corporate limits. This rate shall be applied outside the corporate limits by addition of \$1.82 per month.

RATE CHARGE

First	50 KWH per month	\$8.24 net
Next	250 KWH per month	\$0.10039 net per kwh
Next	750 KWH per month	\$0.09359 net per kwh
	All over 1,050 KWH per month	\$0.08769 net per kwh

POWER COST ADJUSTMENT

See Exhibit 1

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

SCHEDULE B

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - GENERAL SERVICE - SMALL

APPLICATION

For all non-residential users who are served through a single meter and for three phase residential or non-residential use taken through a single meter at the Utility's standard secondary voltage, up to a nominal limit of 5 kva demand. Governed in more detail by Standard Rules and Regulations of the City.

MINIMUM APPLICATION CHARGE

\$13.37 per month

SERVICE CHARGE

None inside the corporate limits. The rate shall be applied outside the corporate limits by addition of \$1.82 per month.

RATE CHARGE

First	100 KWH per month	\$0.13339 net per kwh
Next	200 KWH per month	\$0.11229 net per kwh
	All over 300 KWH per month	\$0.10129 net per kwh

POWER COST ADJUSTMENT

See Exhibit 1

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

SCHEDULE C

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - GENERAL SERVICE MEDIUM

APPLICATION

For any non-residential use through a single meter at the Utility's standard voltages up to a nominal limit of 90 kva demand. The customer is responsible for furnishing, installing and maintaining his transformers, etc. At the discretion of the Utility, customer with less than 55 kva demand may be metered at the secondary voltage and customers with 55 kva demand and above may be metered at the primary voltage. Governed in more detail by the Standard Rules and Regulations of the City.

MINIMUM APPLICATION CHARGE

\$1.76 per kva demand but not less than 5 kva demand.

SERVICE CHARGE

None inside the corporate limits. This rate shall be applied outside the corporate limits by addition of \$2.73 per month.

RATE CHARGE

First block of energy expressed in kilowatt-hours
numerically equal to 60 hours use per month of
the kva demand \$0.14224 net per kwh

Second block of energy expressed in kilowatt-hours
numerically equal to 60 hours use per month of
the kva demand \$0.11824 net per kwh

Third block of energy expressed in kilowatt-hours
numerically equal to 80 hours use per month
of the kva demand \$0.09359 net per kwh

Fourth block of energy expressed in kilowatt-hours
numerically equal to 100 hours use per month
of the kva demand \$0.08609 net per kwh

All additional energy registered over sum of the
above amounts. \$0.08049 net per kwh

ADJUSTMENT

Transformer Credit -- When owned by the customer, allow 25 cents per kva of actual demand.

CAPACITY DEMAND

The maximum kva demand will be based upon tests by the Utilities Department or by suitable demand meter continuously connected to indicate the maximum single 1/4 hour's draw of that month.

METERING

Service may be metered at the primary or secondary level at the discretion of the Utilities Department.

POWER COST ADJUSTMENT

See Exhibit 1

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

Effective November 2012 Billing

Approved by: Resolution 30-12
and prior Administrative 01 - 04

SCHEDULE D

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - GENERAL SERVICE - LARGE

APPLICATION

Available to customers with total demands of 90 kva or over but generally less than 800 kva, who are served through a single three phase meter installation at one of the Utility's standard, primary voltage levels. Customer is responsible for furnishing, installing and maintaining his transformers, etc. Governed in more detail by Standard Rules and Regulations of the City.

MINIMUM APPLICATION CHARGE

\$1.62 per kva demand but not less than 90 kva demand.

SERVICE CHARGE

None inside the corporate limits. This rate shall be applied outside the corporate limits by addition of \$2.73 per month.

RATE CHARGE

First block of energy expressed in kilowatt-hours numerically equal to 50 hours use per month of the kva demand	\$0.13829 net per kwh
Second block of energy expressed in kilowatt-hours numerically equal to 50 hours use per month of the kva demand	\$0.09839 net per kwh
Third block of additional energy registered over the sum of the above amount but not more than 100,000 kwh.	\$0.08224 net per kwh
All additional energy registered over sum of the above amounts	\$0.07739 net per kwh

ADJUSTMENT

Secondary metering -- add 5 percent net per kwh.
Transformer Credit -- when owned by the customer, allow 25 cents per kva of actual demand.

BILLING DEMAND

The maximum kva demand will be based upon tests by the Utilities Department or by suitable demand meter continuously connected to indicate the maximum demand of that month for a 15 minute period.

POWER COST ADJUSTMENT

See Exhibit 1

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

Effective November 2012 Billing

Approved by: Resolution 30-12
and prior Administrative 01 - 04

SCHEDULE D-1

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - GENERAL SERVICE LARGE

ECONOMIC DEVELOPMENT
NEW FACILITIES AND EXPANSIONS

APPLICATION

The application of this rate is based on the "Economic Development Rate Policy" and is available only to facilities located within the City of Orrville. It is available to general services large customers with total demands of 90 kva or over but generally less than 800 kva which may be metered on the primary side of customer's equipment. Customer is responsible for furnishing, installing, and maintaining his transformers, etc. Governed in more detail by Standard Rules and Regulations of the City.

A new facility must be metered separately. Additions to existing facilities (facility expansions) that qualify for rate reductions need not be metered separately.

A General Service Large Economic Development customer is defined as one who assembles, manufactures or processes a product for resale from one or several parts. Customers may not transfer or sell power to another party.

MINIMUM APPLICATION CHARGE

\$1.46 per kva demand but not less than 90 kva demand.

THE FOLLOWING APPLIES ONLY TO NEW FACILITIES:

CONTRACT TERM

As defined in the "Economic Development Rate Policy."

RATE CHARGE

First block of energy expressed in kilowatt-hours
numerically equal to 50 hours use per month of
the kva demand \$0.124461 net per kwh

Second block of energy expressed in kilowatt-hours
numerically equal to 50 hours use per month of
the kva demand \$0.088551 net per kwh

Third block of additional energy registered over
the sum of the above amount but not more than
100,000 kwh. \$0.074016 net per kwh

All additional energy registered over sum of the
above amounts \$0.069651 net per kwh

MINIMUM CHARGE

Minimum monthly bill will be issued in the amount of \$1.46 per kva of maximum demand, subject to Transformer Credit, but no less than 90 kva.

ADJUSTMENT

Secondary metering -- Add 5 percent net per kwh.
Transformer Credit -- When owned by customer, allow 25 cents per kva of actual demand.

FACILITY EXPANSIONS

The rate applicable to facility expansions or modernizations is based on a 20% increase in demand and KWh usage above a baseline established by the average of 12 months of electrical usage as determined by the Director of Utilities.

A ten (10) percent cost reduction will be applied to the difference between the baseline and the actual bill, if the above criteria are met, as determined utilizing the current General Services Large Rate Schedule.

BILLING DEMAND

The maximum kva of billing demand will be based upon tests by the Utilities Department, or by a suitable demand meter continuously connected to indicate the maximum demand of that month, for a 15 minute period.

POWER COST ADJUSTMENT

See Exhibit 1. Power cost adjustment factors will be reduced by 10%.

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

SCHEDULE E

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - INDUSTRIAL

APPLICATION

Available to industrial customers and municipal corporations with total demands of 800 kva or over which may be metered on primary side of customer's equipment. An industrial customer is defined as one who assembles, manufacturers or processes a product for resale from one or several parts. Customer may not transfer or sell power to another party unless the customer is a municipal corporation. Governed in more detail by Standard Rules and Regulations of the City.

MINIMUM APPLICATION CHARGE

\$3.20 per kva demand but not less than 800 kva demand.

SERVICE CHARGE

None inside the corporate limits. This rate should be applied outside the corporate limits by addition of \$2.73 per month.

CONTRACT TERM

Application accepted for supply under this tariff will be contracted for a mutually agreeable period, with automatic self-renewal provisions until the next December 31 and thereafter until either party shall give at least sixty (60) days written notice to the other of its intention to discontinue at the end of any calendar year.

RATE CHARGE

First block of energy expressed in kilowatt-hours numerically equal to 30 hours use per month per kva of demand	\$0.16224 net per kwh
Second block of energy expressed in kilowatt-hours numerically equal to 170 hours use per month per kva of demand	(2,000 kwh \$0.11481 net per kwh (8,000 kwh \$0.10544 net per kwh (90,000 kwh \$0.09359 net per kwh (over 100,000 kwh \$0.08109 net per kwh
Third block of energy equal to 200,000 kwh	\$0.07409 net per kwh
All additional energy registered over sum of the above amounts	\$0.07329 net per kwh

MINIMUM CHARGE

Minimum monthly bill will be issued in the amount of \$3.20 per kva of maximum demand, subject to Transformer Credit, but no less than 800 kva.

ADJUSTMENT

Secondary metering -- Add 5 percent net per kwh.
Transformer Credit -- When owned by customer, allow 25 cents per kva of actual demand.

BILLING DEMAND

The maximum kva of billing demand will be based upon tests by the Utilities Department, or by a suitable demand meter continuously connected to indicate the maximum demand of that month, for a 15 minute period.

POWER COST ADJUSTMENT

See Exhibit 1

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

Effective November 2012 Billing

Approved by: Resolution 30-12
and prior Administrative 01 - 04

SCHEDULE E-1

CITY OF ORRVILLE

ELECTRIC RATE SCHEDULE - INDUSTRIAL ECONOMIC DEVELOPMENT
NEW FACILITIES AND EXPANSIONS

APPLICATION

The application of this rate is based on the "Economic Development Rate Policy" and is available only to facilities located within the City of Orrville. It is available to industrial customers with total demands of 800 kva or over which may be metered on the primary side of customer's equipment.

A new facility must be metered separately. Additions to existing facilities (facility expansions) that qualify for rate reductions need not be metered separately.

An industrial customer is defined as one who assembles, manufactures or processes a product for resale from one or several parts. Customer may not transfer or sell power to another party.

THE FOLLOWING APPLIES ONLY TO NEW FACILITIES:

MINIMUM APPLICATION CHARGE

\$2.90 per kva demand but not less than 800 kva demand.

CONTRACT TERM

As defined in the "Economic Development Rate Policy."

NEW FACILITIES RATE CHARGE

First block of energy expressed in kilowatt-hours numerically equal to 30 hours use per month per kva of demand	\$0.14169 net per kwh
Second block of energy expressed in kilowatt-hours numerically equal to 170 hours use per month per kva of demand (2,000 kwh	\$0.10769 net per kwh
(8,000 kwh	\$0.09569 net per kwh
(90,000 kwh	\$0.08419 net per kwh
(over 100,000 kwh	\$0.07269 net per kwh
Third block of energy equal to 200,000 kwh	\$0.06769 net per kwh
All additional energy registered over sum of the above amounts	\$0.06599 net per kwh

MINIMUM CHARGE

Minimum monthly bill will be issued in the amount of \$2.830 per kva of maximum demand, subject to Transformer Credit, but no less than 800 kva.

ADJUSTMENT

Secondary metering -- Add 5 percent net per kwh.
Transformer Credit -- When owned by customer, allow 25 cents per kva of actual demand.

FACILITY EXPANSIONS

The rate applicable to facility expansions or modernizations is based on a 20% increase in demand and KWh usage above a baseline established by the average of 12 months of electrical usage as determined by the Director of Utilities.

A ten (10) percent cost reduction will be applied to the difference between the baseline and the actual bill, if the above criteria are met, as determined utilizing the current Industrial Electric Rate Schedule.

BILLING DEMAND

The maximum kva of billing demand will be based upon tests by the Utilities Department, or by a suitable demand meter continuously connected to indicate the maximum demand of that month, for a 15 minute period.

POWER COST ADJUSTMENT

See Exhibit 1. Power cost adjustment factors will be reduced by 10%.

KILOWATT HOUR TAX

See Exhibit 2

COMMUNITY TAX CREDIT

See Exhibit 3

SECURITY LIGHT RATES

See Exhibit 4

EXHIBIT 1
POWER COST ADJUSTMENT
CITY OF ORRVILLE

A Power Cost Adjustment (PCA) factor will be included in each bill for service rendered. The adjustment shall be the product of the total kilowatt-hours times the PCA.

The PCA will be adjusted quarterly (or as determined by the Public Utilities Board) based on increases/decreases in fuel cost, ash disposal fees, environmental fees and purchase power costs divided by the billed kilowatt hours during the period. The PCA may include adjustments for accelerated debt service and credits.

The PCA (may change quarterly) \$ 0.004087/kWH (as of 7/15/16)

EXHIBIT 2
KILOWATT HOUR TAX

CITY OF ORRVILLE

The kWh tax is based on actual kWh delivered to customers (including the municipality) on the distribution system, excluding federal facilities. If no meter is used, the usage will be estimated. The tax applies to all kWh distributed, even if there was no charge for service. The tax is based on the number of kWh's used in a given month by a customer.

For the first 2000 kWh used . . .	the tax rate is . . .	\$0.00465 per kWh
For the next 2001 to 15,000 kWh used. . .	the tax rate is . . .	\$0.00419 per kWh
For anything above 15,000 kWh used . . .	the tax rate is . . .	\$0.00363 per kWh

The above rates are based on a 30-day billing cycle. If your billing cycle is 30 days exactly, the above referenced rates will be used. If the billing cycle is less than or more than 30 days, the daily calculation will be used.

The daily calculation will be determined as follows:

1. Determine the number of kWh used during the billing cycle;
2. Divide that number by the number of days in the billing cycle (to come up with the daily average usage). Retain at least 5 decimal places (x.xxxxx) when calculating the daily average usage.
3. Take the daily average usage and (for each block, round the tax amount to the nearest whole cent (x.xx)):
 - Multiply \$0.00465 for the first 67 kWh distributed;
 - Multiply \$0.00419 for the next 68 to 500 kWh distributed;
 - Multiply \$0.00363 for the remaining kWh distributed.

The tax is the sum of (a), (b) and (c), multiplied by the number of days in the billing cycle.

All customers within the city limits of Orrville receive a credit on their monthly utility invoice of the State KWH tax through the "Community Tax Credit", see Exhibit 3. Those customers outside the city limits who are charged this tax do not receive the credit but their tax dollars are sent to the State by mandate.

Effective June 2001 Billing

Approved by: Administrative Order 01 - 01
Signed May 21, 2001

EXHIBIT 3
COMMUNITY TAX CREDIT

CITY OF ORRVILLE

The community tax credit is applicable only to customers whose service is within the city limits of Orrville. The amount of the credit will be adjusted annually (or less often as determined by the Public Utilities Board).

Effective June 2001 Billing

Approved by: Administrative Order 01 - 01
Signed May 21, 2001

EXHIBIT 4
SECURITY LIGHT MONTHLY RENTAL RATES

CITY OF ORRVILLE

Monthly Rental Rates	Unmetered Light	Metered Light
175 Watt Mercury Vapor Lamp	\$ 6.10	\$2.30
250 Watt Mercury Vapor Lamp	\$ 7.65	\$2.30
400 Watt Mercury Vapor Lamp	\$10.45	\$2.30
100 Watt High Pressure Sodium Lamp	\$ 4.85	\$2.30
150 Watt High Pressure Sodium Lamp	\$ 6.10	\$2.30
250 Watt High Pressure Sodium Lamp	\$ 7.90	\$2.30

If new pole is required:

1. The pole may be purchased and installed for a contract price of \$225.
2. The pole may be rented at a contract price of \$3.60 per month along with an installation fee of \$46.00

The customer will also have the option to purchase the light with the following conditions:

1. The light will be sold at the City's current market price.
(Mercury vapor lights will eventually be phased out. All new lights will be the high pressure sodium type.)
2. Installation cost for the light will be \$41.00.
3. The light must be metered.
4. The customer will be responsible for connecting the light.
5. The customer will be responsible for maintaining their light or may choose to pay a monthly charge of \$2.30 for the City to maintain it.

A kilowatt hour tax will be charged on the kilowatts consumed by the security light.

Effective November 2004 Billing

Approved by: Board Resolution U-29- 04
Signed October 11, 2004

Monday, October 22, 201

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